1	SENATE FLOOR VERSION February 19, 2015
2	AS AMENDED
3	SENATE BILL NO. 614 By: Crain of the Senate
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6	[oil and gas - Production Revenue Standards Act - compound interest annually - payment of proceeds -
7	effective date]
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10	BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:
11	SECTION 1. AMENDATORY 52 O.S. 2011, Section 570.10, is
12	amended to read as follows:
13	Section 570.10. A. All proceeds from the sale of production
14	shall be regarded as separate and distinct from all other funds of
15	any person receiving or holding the same until such time as such
16	proceeds are paid to the owners legally entitled thereto. Any
17	person holding revenue or proceeds from the sale of production shall
18	hold such revenue or proceeds for the benefit of the owners legally
19	entitled thereto. Nothing in this subsection shall create an
20	express trust.
21	B. Except as otherwise provided in this section:
22	1. Proceeds from the sale of oil or gas production from an oil
23	or gas well shall be paid to persons legally entitled thereto:
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- 1 commencing not later than six (6) months after the a. date of first sale, and 2 3 b. thereafter not later than the last day of the second succeeding month after the end of the month within 4 5 which such production is sold. 2. Notwithstanding paragraph 1 above, royalty proceeds from the 6 sale of gas production from an oil or gas well remitted to the 7 operator pursuant to subsection B of Section 570.4 of this title 8 9 shall be paid to persons legally entitled thereto: 10 commencing not later than six (6) months after the a. date of first sale, and 11 thereafter not later than the last day of the third 12 b. succeeding month after the end of the month within 13 which such production is sold; provided, however, when 14 15 proceeds are received by the operator in its capacity as a producing owner, the operator may pay the royalty 16 share of such proceeds to the royalty interest owners 17 legally entitled thereto at the same time that it pays 18 the royalty proceeds received from other producing 19 owners for the same production month, but not later 20 than the last day of the third succeeding month after 21 the end of the month within which such production was 22 sold. 23
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1 3. Proceeds from production may be remitted to the a. persons entitled to such proceeds annually for the 2 twelve (12) months accumulation of proceeds totaling 3 at least Ten Dollars (\$10.00) but less than One 4 5 Hundred Dollars (\$100.00). Amounts less than Ten Dollars (\$10.00) may be held but shall be remitted 6 7 when production ceases or by the payor upon relinquishment of payment responsibility. 8 9 b. Proceeds totaling less than One Hundred Dollars 10 (\$100.00) but more than Twenty-five Dollars (\$25.00) 11 shall be remitted monthly if requested by the person 12 entitled to the proceeds. Amounts less than Ten Dollars (\$10.00) shall be remitted annually if 13 requested by the person entitled to the proceeds. 14 15 с. Before proceeds greater than Twenty-five Dollars (\$25.00) may be accumulated, payor shall provide 16 notice to the person owning interest as defined in 17 Section 570.2 of this title, entitled to such proceeds 18 that there is an option to be paid monthly for 19 proceeds greater than Twenty-five Dollars (\$25.00). 20 Such notice to the person shall also provide 21 directions for requesting monthly payment, and 22 constitutes notice to all heirs, successors, 23 representatives, and assigns of the person. 24

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4. Any delay in determining the persons legally entitled to
 proceeds from production caused by unmarketable title shall not
 affect payments to persons whose title is marketable.

C. 1. A first purchaser that pays or causes to be paid
proceeds from production to the producing owner of such production
or, at the direction of the producing owner, pays or causes to be
paid royalty proceeds from production to:

- 8 a. the royalty interest owners legally entitled thereto,
 9 or
- 10 b. the operator of the well,

11 shall not thereafter be liable for such proceeds so paid and shall 12 have thereby discharged its duty to pay those proceeds on such 13 production.

14 2. A working interest owner that pays or causes to be paid 15 royalty proceeds from production to:

- a. the royalty interest owners legally entitled thereto,
 or
- 18 b. the operator of the well,

19 shall not thereafter be liable for such proceeds so paid and shall 20 have thereby discharged its duty to pay those proceeds on such 21 production.

3. An operator that pays or causes to be paid royalty proceeds from production, received by it as operator, to the royalty interest owners legally entitled thereto shall not thereafter be liable for

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 pay those proceeds on such production.

4. Where royalty proceeds are paid <u>or withheld</u> incorrectly as a
result of an error or omission, the party whose error or omission
caused the incorrect royalty payments shall be liable for the
additional royalty proceeds on such production and all resulting
costs or damages incurred by the party making <u>or withholding</u> the
incorrect payment.

9 D. 1. Except as otherwise provided in paragraph 2 of this 10 subsection, where proceeds from the sale of oil or gas production or 11 some portion of such proceeds are not paid prior to the end of the 12 applicable time periods provided in this section, that portion not 13 timely paid shall earn interest at the rate of twelve percent (12%) 14 per annum to be compounded annually, calculated from the end of the 15 month in which such production is sold until the day paid.

Where such proceeds are not paid because the title 16 2. a. thereto is not marketable, such proceeds shall earn 17 interest at the rate of six percent (6%) per annum to 18 be compounded annually, calculated from the end of the 19 month in which such production was sold until such 20 time as the title to such interest becomes marketable. 21 Marketability of title shall be determined in 22 accordance with the then current title examination 23 standards of the Oklahoma Bar Association. 24

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1 Where marketability has remained uncured for a period b. of one hundred twenty (120) days from the date payment 2 3 is due under this section, the holder of such proceeds may, and any person claiming to own the right to 4 5 receive proceeds which have not been paid because of unmarketable title may require the holder of such 6 proceeds to interplead the proceeds and all accrued 7 interest into court for a determination of the persons 8 9 legally entitled thereto. Upon payment into court the 10 holder of such proceeds shall be relieved of any 11 further liability for the proper payment of such 12 proceeds and interest thereon. In the event title remains unmarketable for two (2) 13 с.

- 14years after an operator provides written notice of the15unmarketable title, the operator may presume the16accrued proceeds to be abandoned and remit payment17pursuant to the Unclaimed Property Act, Section 651 et18seq. of Title 60 of the Oklahoma Statutes.
- 19d.Interest on proceeds that has not been paid prior to20the applicable time periods provided in this section21shall not apply in the following circumstances:22i.when mineral owners or their assignees elect to take

their proportionate share of production in kind, or

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 ii. when a mineral owner or assignee cannot be located

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 after reasonable inquiry by the operator and the

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 proceeds have been remitted to the state pursuant to

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 the Unclaimed Property Act.

5 E. 1. Except as provided in paragraph 2 of this subsection, a first purchaser or holder of proceeds who fails to remit proceeds 6 7 from the sale of oil or gas production to owners legally entitled thereto within the time limitations set forth in paragraph 1 of 8 9 subsection B of this section shall be liable to such owners for 10 interest as provided in subsection D of this section on that portion 11 of the proceeds not timely paid. When two or more persons fail to 12 remit within such time limitations, liability for such interest shall be shared by those persons holding said proceeds in proportion 13 to the time each person held such proceeds. 14

15 2. When royalty proceeds on gas production are remitted16 pursuant to subsection B of Section 570.4 of this title:

A first purchaser that causes such proceeds to be 17 a. received by the operator or by a producing owner in 18 the well for distribution to the royalty interest 19 owner legally entitled thereto within the first month 20 following the month in which such production was sold 21 shall not be liable for interest on such proceeds. 22 A producing owner receiving royalty proceeds that 23 b. causes such proceeds to be received by the royalty 24

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interest owner legally entitled thereto or by the operator for distribution to the royalty interest owner legally entitled thereto not later than the end of the first month following the month in which proceeds for such production was received by the producing owner from the purchaser shall not be liable for interest on such proceeds.

- 8 c. An operator receiving royalty proceeds that causes 9 such proceeds to be received by the royalty interest 10 owner legally entitled thereto, not later than the end 11 of the first month following the month in which 12 proceeds for such production was received by the 13 operator from the purchaser or producing owner shall 14 not be liable for interest on such proceeds.
- 15 d. Liability for interest provided in subsection D of this section shall be borne solely by the person, or 16 persons, failing to remit royalty proceeds within the 17 time limitations set forth in subsection B of this 18 section. When two or more persons fail to remit 19 within such time limitations, liability for such 20 interest shall be shared by such persons in proportion 21 to the time each person held such proceeds. 22 F. Nothing in this section shall be construed to impair or 23

amend existing or future contractual rights provided for in gas

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1 balancing agreements or other written agreements which expressly provide for the taking, sharing, marketing or balancing of gas or 2 3 the proceeds therefrom. Any proceeds to be paid pursuant to any such agreement shall not commence to earn interest until the sooner 4 5 of the time provided in such agreement for the payment of such proceeds or ninety (90) days from the date of the depletion of the 6 well. Nothing herein shall be deemed to alter or limit the payment 7 of royalty proceeds as provided in the Production Revenue Standards 8 9 Act.

10 G. All payments under the Production Revenue Standards Act to 11 owners or any other person or governmental entity legally entitled 12 to the payment may be made by electronic means including but not limited to electronic funds transfer, Automated Clearing House 13 (ACH), direct deposit, wire transfer, or any other similar form of 14 15 transfer, upon the mutual written consent of the payor and payee. SECTION 2. This act shall become effective November 1, 2015. 16 COMMITTEE REPORT BY: COMMITTEE ON ENERGY 17 February 19, 2015 - DO PASS AS AMENDED 18 19 20

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